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MAY 05 2003

PUBLIC SERVICE
COMMISSION

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

WEST LIBERTY, KENTUCKY 41472

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY

AT

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN
AND WOLFE COUNTIES, KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

C
6/11/2005

ISSUED APRIL 23, 2003

EFFECTIVE MAY 01, 2003

ISSUED BY: LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003



BILL DUNCAN
GENERAL MANAGER

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

For All Territory Served

P.S.C. KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Eleventh Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE A - Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
--	------------------

APPLICABLE:

All territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all
residential and farm use, subject to its established
rules and regulations. Available to members of the
Cooperative for all community halls and churches
with a transformer size of 25 KVA or less.

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6/1/05

TYPE OF SERVICE:

Single-phase, 60 cycle, 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$ 7.00
Energy charge per KWH	.060468

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five
percent (5%) higher. In the event the current
monthly bill is not paid by the Tenth (9th) of
the following month from the date of the bill,
the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower
(10 H.P.).

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment
Clause and may be increased or decreased by an

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Duncan
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bar Duncan, GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C. KY No. _____

Eleventh Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

=====	
SCHEDULE A - Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
=====	

amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for the line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

C
6/11/2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. D... ..
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bar D... .., GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C. KY No. _____

Eleventh Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

=====	
SCHEDULE B - Commercial and Small Power Service	RATE
	PER UNIT
=====	

APPLICABLE:

All territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools,
small industrial consumer, and three-phase farm
consumers for all uses including lighting,
appliances, cooking, heating, and motors of 25KVA
or less, all subject to the established rules and
regulations of the Cooperative covering this
service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60
cycle 120/240 volts.

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6/11/2005

MONTHLY RATE:

Customer charge per delivery point	\$14.50
Energy charge per KWH	.060403

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of
transformer capacity, the minimum monthly charge
shall be increased at the rate of 75 cents for each
additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five
percent (5%) higher. In the event the current
monthly bills are not paid by the Tenth (9th) of
the following month from the date of the bill, the
gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY [Signature], GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY No. _____
Eleventh Revised Sheet No. 2.1
Cancelling P.S.C. KY No. ____
Tenth Revised Sheet No. 2.1

CLASSIFICATION OF SERVICE

=====

SCHEDULE B - Commercial and Small Power Service cont'd

=====

SPECIAL RULES:

1. Consumer having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.
2. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.
3. The rate capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).
4. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

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6/1/2005

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles H. Dorman
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Burton Dorman GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C. KY No. _____

Eleventh Revised Sheet No. 3

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 3

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER SERVICE

RATE
PER UNIT

=====

APPLICABLE:

All territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to consumers located on or near the
Cooperative's three-phase lines for all types of
usage including churches and community halls in
excess of 25 KVA subject to the established rules
and regulations of seller.

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6/11/2005

MONTHLY RATE:

Customer charge per delivery point \$45.00
Energy charge per KWH .045788

A demand charge of \$6.51 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt
demand established by the consumer for any period
of fifteen (15) consecutive minutes during the
month for which the bill is rendered, as indicated
or recorded by a demand meter and adjusted for
power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor
as nearly as practicable. Power factor may be
measured at any time. Should such measurements
indicate that the power factor at the time of the
maximum demand is less than 90%, the demand for
billing purposes shall be the demand as indicated,
or recorded by the demand meter multiplied by 90%,
and then divided by the actual power factor
percent.

REGULATORY SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Smith
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bob Dorman, GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C.KY No. _____
Eleventh Revised Sheet No. 3.1
Cancelling P.S.C. KY No. ____
Tenth Revised Sheet No. 3.1

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER SERVICE CONT'D

=====

CONDITION OF SERVICE:

1. Motors have a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rates; if a separate meter is required for the lighting circuit, the registration of the two watt hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain total kilowatt demand for the billing purposes.
3. All wiring, poles, lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the seller shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered KWH and kilowatt demand.

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6/1/2005

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (9th) of the following month from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles S. Dorman
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bill Dorman, GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C.KY No. _____
Eleventh Revised Sheet No. 3.2
Cancelling P.S.C. KY No. ____
Tenth Revised Sheet No. 3.2

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER SERVICE CONT'D

=====

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges. Charges are determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of 75 cents per KVA of installed transformer capacity.

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6/11/2005

TYPE OF SERVICE

Three-phase, 60 cycles, at seller's standard voltages.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles H. Dorn*
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY *Burt Deanean* GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C.KY No. _____

Eleventh Revised Sheet No. 4

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 4

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER RATE (LPR)

RATE
PER UNIT

=====

APPLICABLE:

All consumers in the territory served (Breathitt,
Lee, Magoffin, Menifee, Morgan and Wolfe Counties,
Kentucky).

AVAILABILITY:

Available to all industrial users on or near the
Cooperative's lines whose kilowatt demand shall
exceed 300 KW for lighting, heating, and/or power.
With the following exception: rock quarries,
sawmills, mines, and any other service of a
fluctuating nature due to their poor load factor
and temporary nature. This schedule and all of its
conditions must be agreed and entered into before
the initial connection.

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6/11/2005

CONDITIONS:

An "Agreement for Purchase of Power" shall be
executed by the consumer for service under this
schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule
will be 60 cycle, alternating current at available
nominal voltage.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY .038325
EFFECTIVE

Demand Charge of \$6.10 per KW

MAY 01 2003

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt
demand established by the consumer for any period

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles G. Sullivan
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY B. D. Dorman, GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C.KY No. _____
Eleventh Revised Sheet No.4.1
Cancelling P.S.C. KY No. ____
Tenth Revised Sheet No.4.1

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D

=====

of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90%, and then divided by the actual power factor percent.

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6/11/2005

MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of 75 cents per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bill Duncan, GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY No. _____
Eleventh Revised Sheet No. 4.2
Cancelling P.S.C. KY No. ____
Tenth Revised Sheet No. 4.2

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D

=====

SPECIAL PROVISIONS:

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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6/11/2005

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.
3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of five percent (5%) shall apply to the demand and energy charges.

The seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (9th) of the following month from the date of the bill, the gross rates will apply

APR 1 2003
PURSUANT TO 207 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

BY Charles E. Jones
EXECUTIVE DIRECTOR

ISSUED BY Bruce Duncan GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S. C. KY No. _____
Tenth Revised Sheet No.4.3
Cancelling P.S.C. KY No. _____
Ninth Revised Sheet No.4.3

CLASSIFICATION OF SERVICE

=====
SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D
=====

the gross rates shall apply.

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6/11/2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5011
SECTION 011
BY: St...

DATE OF ISSUE March 22, 1999 DATE EFFECTIVE May 01, 1999
ISSUED BY But Denson GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY No. _____
Eleventh Revised Sheet No. 5
Cancelling P.S.C. KY No. ____
Tenth Revised Sheet No. 5

CLASSIFICATION OF SERVICE

=====

SCHEDULE SL (Security Lights and/or Rural Lighting)

=====

APPLICABLE:

All consumers in the territory served (Breathitt,
Lee, Magoffin, Menifee, Morgan, and Wolfe
Counties, Kentucky).

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a mercury
vapor type on a twenty-five (25) foot pole or an
existing Cooperative owned pole at a location
suitable to both parties. Location, however, shall
be a reasonable distance from an existing
Cooperative owned secondary line.

MONTHLY RATE:

Service for the unit will be unmetered and will be
a 175 Watt Mercury Vapor type @ \$6.59 each, per month.

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6/1/2005

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment
Clause and may be increased or decreased by an
amount per KWH as billed by the Wholesale Power
Supplier, plus an allowance for line losses. The
allowance for line losses will not exceed ten
percent (10%) and is based on a twelve-month moving
average of such losses. This Fuel Adjustment
Clause is subject to all other applicable
provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bob Dornan, GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C. KY No. _____

Fourth Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Third Revised Sheet No. 2

CLASSIFICATION OF SERVICE

=====
SCHEDULE CATV - CABLE TELEVISION ATTACHMENT TARIFF RATE
PER UNIT
=====

APPLICABLE:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

Table with 2 columns: Attachment Type, Annual Rate. Includes entries like 'Two-party pole attachment' at \$4.01 and 'Three-party pole attachment' at 3.85.

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6/1/2005

BILLING:

Rental charges shall be billed yearly in advance based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current annual bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY [Signature] GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C.KY No. _____

Revision _____ Sheet No. 35 45

Canceling P.S.C. KY No. _____

Original _____ Sheet No. 35 45

RULES AND REGULATIONS

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

	<u>Primary</u>	<u>Secondary</u>
* Average cost of Single Phase Underground per foot	\$8.48	\$6.71
* Average cost of Single Phase Overhead per foot	\$5.21	\$3.93
* Average cost Differential per foot	\$3.27	\$2.78

* **NOTE:** Does not include Rock Clause

TYPICAL ROCK CLAUSE

An additional thirty dollars (\$30.00) per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more cannot be removed using ordinary excavation equipment.

NOTE: The thirty dollars (\$30.00) per linear trench foot figured is used as an example only and will be increased or decreased according to the current prices supplied by contractors at the time the construction is to be performed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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2-4-2005

FEB 14 2004

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles L. Jones
EXECUTIVE DIRECTOR

DATE OF ISSUE January 14, 2004 DATE EFFECTIVE February 14, 2004

ISSUED BY Bruce Duncan, GENERAL MANAGER West Liberty, Ky
name of officer title address

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CASEY STONE COMPANY - CRUSHER

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage \$11.20

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST \$11.49
10:16 p.m. --- 6:44 a.m. EST 0.00

[Handwritten signature]

Energy Charge:

First	3,500 KWH per Month @	\$ 0.04011	(R)
Next	6,500 KWH per Month @	\$ 0.03905	(R)
Next	140,000 KWH per Month @	\$ 0.03797	(R)
Next	150,000 KWH per Month @	\$ 0.03744	(R)
Over	300,000 KWH per Month @	\$ 0.03690	(R)

MINIMUM MONTHLY BILL \$ 600.00

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

[Handwritten: C 4/11/2003 6/11/2003]

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: ^{SECTION 9(1)} MAY 1, 2003

BY: *[Signature]*
EXECUTIVE DIRECTOR

ISSUED BY *Allen Anderson* GENERAL MANAGER & C.E.O.
Issued by authority of an order of the public service commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

263

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

LICKING VALLEY RECC

OF

WEST LIBERTY, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OF 100 KW OR LESS

C
3/17/2005

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Licking Valley RECC
(Name of Utility)

JUN 29 1984

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: Jordan Chel

BY Bill Deonan

GENERAL MANAGER

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

LICKING VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Licking Valley RECC.

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3/17/200

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
EFFECTIVE

JUL 29 1984

PURSUANT TO 307 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Bill Deonnan
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

LICKING VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Licking Valley RECC.	
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Licking Valley RECC system and East Kentucky Power System including, but not limited to, the following: a. Synchronization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency	
5. Seller shall provide lockable disconnect switch accessible at all times by Licking Valley RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Licking Valley RECC and East Kentucky Power Cooperative.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 29 1984
PURSUANT TO 307 KAR 5:011,
SECTION 9(1)
BY: Jordan C Neel

C
3/7/2005

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Bill Demson TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

LICKING VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Licking Valley RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Licking Valley RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Licking Valley RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Licking Valley RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Licking Valley RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

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3/7/2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
RESISTIVE

JUL 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Noel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Bett Deacon TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984